



INVOICE

Enthalpy Analytical

FED ID 46-4195044

2323 Fifth Street, Berkeley, CA 94710, Phone (510) 486-0900

INVOICE

FOR PROFESSIONAL SERVICES

Number INV1162147

USEPA Region 9, P-3-1
1337 So. 46th
Building 201
Richmond, CA 94804-4698

Date 04/26/19

ATTN: Greg Nagle

P.O. No. 3SC086NTLX

DEPT	DESCRIPTION	Matrix	#	PRICE	PREMIUM	EXTENDED
					-8-	
4508	EPA 1664 Oil & Grease (Total)	Water	4	\$50.00		\$200.00

JOB#: R19N02
LOGIN#: 309018
CONTACT: Greg Nagle
LOCATION: SoCal Oil Platforms

TOTAL: \$200.00

New Remit to address:

Enthalpy Analytical LLC
P.O. Box 741137
Los Angeles, CA 90074-1137

TERMS: NET CASH PAYABLE UPON PRESENTATION OF INVOICE. AMOUNT UNPAID OVER 30 DAYS
OF DATE OF INVOICE SUBJECT TO A SERVICE CHARGE OF 1 1/2% PER MONTH (EQUAL TO 18% PER ANNUM).

ED_006450_00002907-00001



ENTHALPY

ANALYTICAL



Enthalpy Analytical

2323 Fifth Street, Berkeley, CA 94710, Phone (510) 486-0900

Laboratory Job Number 309018 ANALYTICAL REPORT

USEPA Region 9, P-3-1
1337 So. 46th
Richmond, CA 94804-4698

Project : R19N02
Location : SoCal Oil Platforms
Level : II

<u>Sample ID</u>	<u>Lab ID</u>
EDITH	309018-001
GILDA	309018-002
HILLHOUSE	309018-003
HOGAN	309018-004

This data package has been reviewed for technical correctness and completeness. Release of this data has been authorized by the Laboratory Manager or the Manager's designee, as verified by the following signature which applies to this PDF file as well as any associated electronic data deliverable files. The results contained in this report meet all requirements of NELAP and pertain only to those samples which were submitted for analysis. This report may be reproduced only in its entirety.

Signature: _____
Will Rice
Project Manager
will.rice@enthalpy.com
(510) 204-2221 Ext 13102

Date: 04/26/2019

CA ELAP# 2896, NELAP# 4044-001

CASE NARRATIVE

Laboratory number: 309018
Client: USEPA Region 9, P-3-1
Project: R19N02
Location: SoCal Oil Platforms
Request Date: 04/17/19
Samples Received: 04/17/19

This data package contains sample and QC results for four water samples, requested for the above referenced project on 04/17/19. The samples were received cold and intact.

Total Oil & Grease (HEM) (EPA 1664A):

Matrix spikes were not performed for this analysis due to insufficient sample volume. No analytical problems were encountered.

2108

CHAIN OF CUSTODY RECORD

[illegible]

3 of 7

Distribution: Original Accompanies Shipment; Copy to Coordinator Field Files

9-3502

SAMPLE RECEIPT CHECKLIST

Section 1: Login # 309018
Date Received: 4/17/19

Client: Environmental Protection
Project: _____



Section 2: Samples received in a cooler? ☐ Yes, how many? _____ ☒ No (skip Section 3 below)

If no cooler Sample Temp (°C): 12.1 using IR Gun # ☐ A, or ☐ B

☒ Samples received on ice directly from the field. Cooling process had begun

If in cooler: Date Opened 4/17/19 By (print) AC (sign) [Signature]

Shipping info (if applicable) _____

Are custody seals present? ☐ No, or ☒ Yes. If yes, where? ☐ on cooler, ☒ on samples, ☐ on package

☐ Date: _____ How many 7 ☐ Signature, ☐ Initials, ☒ None

Were custody seals intact upon arrival? ☒ Yes ☐ No ☐ N/A

Section 3:

Important: Notify PM if temperature exceeds 6°C or arrive frozen.

Packing in cooler: (if other, describe) _____

☐ Bubble Wrap, ☐ Foam blocks, ☐ Bags, ☐ None, ☐ Cloth material, ☐ Cardboard, ☐ Styrofoam, ☐ Paper towels

☐ Samples received on ice directly from the field. Cooling process had begun

Type of ice used: ☐ Wet, ☐ Blue/Gel, ☐ None

Temperature blank(s) included? ☐ Yes, ☐ No

Temperature measured using ☐ Thermometer ID: _____, or IR Gun # ☐ A ☐ B

Cooler Temp (°C): #1: _____, #2: _____, #3: _____, #4: _____, #5: _____, #6: _____, #7: _____

Section 4:

Were custody papers dry, filled out properly, and the project identifiable

YES NO N/A

Were Method 5035 sampling containers present?

If YES, what time were they transferred to freezer? _____

Did all bottles arrive unbroken/unopened?

Are there any missing / extra samples?

Are samples in the appropriate containers for indicated tests?

Are sample labels present, in good condition and complete?

Does the container count match the COC?

Do the sample labels agree with custody papers?

Was sufficient amount of sample sent for tests requested?

Did you change the hold time in LIMS for unpreserved VOAs?

Did you change the hold time in LIMS for preserved terracores?

Are bubbles > 6mm absent in VOA samples?

Was the client contacted concerning this sample delivery?

If YES, who was called? _____ By _____ Date: _____

Section 5:

Are the samples appropriately preserved? (if N/A, skip the rest of section 5)

Did you check preservatives for all bottles for each sample?

Did you document your preservative check?

pH strip lot# _____, pH strip lot# _____, pH strip lot# _____

Preservative added:

☐ H2SO4 lot# _____ added to samples _____ on/at _____

☐ HCL lot# _____ added to samples _____ on/at _____

☐ HNO3 lot# _____ added to samples _____ on/at _____

☐ NaOH lot# _____ added to samples _____ on/at _____

Section 6:

Explanations/Comments: _____

Date Logged in 4/17/19

By (print) AC (sign) [Signature]

Date Labeled 4/17/19

By (print) AC (sign) [Signature]

Detections Summary for 309018

Results for any subcontracted analyses are not included in this summary.

Client : USEPA Region 9, P-3-1
 Project : R19N02
 Location : SoCal Oil Platforms

Client Sample ID : EDITH Laboratory Sample ID : 309018-001

Analyte	Result	Flags	RL	MDL	Units	Basis	IDF	Method	Prep Method
Oil & Grease (HEM)	12.0		10.0	3.40	mg/L	TOTAL	2.000	EPA 1664A	METHOD

Client Sample ID : GILDA Laboratory Sample ID : 309018-002

Analyte	Result	Flags	RL	MDL	Units	Basis	IDF	Method	Prep Method
Oil & Grease (HEM)	17.6		10.0	3.40	mg/L	TOTAL	2.000	EPA 1664A	METHOD

Client Sample ID : HILLHOUSE Laboratory Sample ID : 309018-003

Analyte	Result	Flags	RL	MDL	Units	Basis	IDF	Method	Prep Method
Oil & Grease (HEM)	17.0		10.0	3.40	mg/L	TOTAL	2.000	EPA 1664A	METHOD

Client Sample ID : HOGAN Laboratory Sample ID : 309018-004

Analyte	Result	Flags	RL	MDL	Units	Basis	IDF	Method	Prep Method
Oil & Grease (HEM)	9.20	J	10.0	3.40	mg/L	TOTAL	2.000	EPA 1664A	METHOD

J = Estimated value

Total Oil & Grease (HEM)

Lab #:	309018	Location:	SoCal Oil Platforms
Client:	USEPA Region 9, P-3-1	Prep:	METHOD
Project#:	R19N02	Analysis:	EPA 1664A
Analyte:	Oil & Grease (HEM)	Received:	04/17/19
Matrix:	Water	Prepared:	04/25/19 11:30
Units:	mg/L	Analyzed:	04/25/19 16:20
Batch#:	269905		

Field ID	Type	Lab ID	Result	RL	MDL	Diln Fac	Sampled
EDITH	SAMPLE	309018-001	12.0	10.0	3.40	2.000	04/15/19 08:00
GILDA	SAMPLE	309018-002	17.6	10.0	3.40	2.000	04/15/19 09:00
HILLHOUSE	SAMPLE	309018-003	17.0	10.0	3.40	2.000	04/15/19 10:00
HOGAN	SAMPLE	309018-004	9.20 J	10.0	3.40	2.000	04/15/19 11:00
	BLANK	QC973448	ND	5.00	1.70	1.000	

J= Estimated value

ND= Not Detected at or above MDL

RL= Reporting Limit

MDL= Method Detection Limit

Batch QC Report

Total Oil & Grease (HEM)			
Lab #:	309018	Location:	SoCal Oil Platforms
Client:	USEPA Region 9, P-3-1	Prep:	METHOD
Project#:	R19N02	Analysis:	EPA 1664A
Analyte:	Oil & Grease (HEM)	Batch#:	269905
Matrix:	Water	Prepared:	04/25/19 11:30
Units:	mg/L	Analyzed:	04/25/19 16:20
Diln Fac:	1.000		

Type	Lab ID	Spiked	Result	%REC	Limits	RPD	Lim
BS	QC973449	40.00	37.80	95	78-114		
BSD	QC973450	40.00	36.90	92	78-114	2	18

RPD= Relative Percent Difference